

Part VI - Pricing

This part is used to capture the Environmental Attribute prices for each contract year in the term. Pricing must conform to Section 2.2.1.3 of the RFP. If the bid proposal is for a one phase project, please complete Part VI (a). If the bid proposal includes phases of development, Part VI (a) must be completed for the first phase and Part VI (b) must be completed for the second phase.

Part VI (a) (i) is auto-populated templates from Part VI to ensure proposals conform with RFP Section 2.2.1.3(a). No input information is required.

Part VII - Environmental Attribute Delivery Schedule

The forms are used to convey the information about the quantity and timing of CPECs and/or environmental attributes to be delivered. Part VII (a) provides the anticipated monthly schedule quantity of CPECs intended to be delivered under the Long-Term Contracts. This should account for any and all multipliers under the Clean Peak Standard as applicable. No adjustment factors from Part V will be applied.

If the bid proposal is for a one-phase project, please provide data in tab Part VII (phase 1). If a proposal includes phases of development, you must provide separate data for each relevant phase, in tabs 'Part VII (phase1)' and 'Part VII (phase2)', respectively.

The only input required in Part VII (b) is the confirmation of the Contract Maximum Amount, as defined in the Form Long-Term Contracts. Required of the bidder is a confirmation of the monthly amounts for the proposal in total and the share for each EDC in Part VII (b). Part VII (b) (i) is auto-populated and details the Contract Maximum Amount calculation. Part VII (b) is intended for use in Exhibit G of the Long-Term Contracts for transmission-connected projects and Exhibit C of the Form of Confirmation for distribution-connected projects and not intended for use during evaluation.

Part VII (Other) provides a description of the schedule for delivery for non-CPEC Environmental Attributes, if applicable.

Part VIII - ISO-NE Capacity Auction Qualification

Part VII provides spaces to describe the amount of capacity and the capacity commitment

Part II (a)
Proposal Certification and Authorization (Appendix C)

A proposal will be considered incomplete unless all required signatures are provided.

The undersigned certifies that he or she is an authorized officer or other authorized representative of the Bidder, and further certifies that:

(1) the Bidder has reviewed this RFP and all attachments and has investigated and informed itself with respect to all matters pertinent to this RFP and its proposal; (2) the Bidder's proposal is submitted in compliance with all applicable federal, state and local laws and regulations, including antitrust and anti-corruption laws; (3) the Bidder is bidding independently and that it has no knowledge of non-public information associated with a proposal being submitted by another party in response to this RFP other than a response submitted: (a) by an affiliate of that bidder or (b) for a project in which that bidder is also a project proponent or participant, which, in each case, must be disclosed in writing to the Evaluation Team with each such bidder's or affiliated bidder's proposal; (4) the Bidder has no knowledge of any confidential information associated with development of the RFP; (5) the Bidder's proposal has not been developed utilizing knowledge of any non-public information associated with the development of the RFP; (6) the Bidder has not obtained any confidential bidding-related information directly or indirectly from any of the Distribution Companies, in preparation of its bid; (7) except as disclosed by the Bidder in the relevant portions of its response, the Bidder is not an Affiliated Company of any Massachusetts investor-owned electric Distribution Company and no Distribution Company which is seeking proposals pursuant to the RFP has a financial or voting interest, controlling or otherwise in the bidder or the bidder's proposed project; (8) the bidder accepts that confidential information about their proposal might be shared with any members of the Evaluation Team, the Evaluation Team Consultant, the Independent Evaluator, ISO-NE or Other Authorities personnel; the bidder shall abide by/accept all rules and protocols put in place to maintain a fair, competitive, and transparent solicitation process; and (9) the bidder will continue to observe these requirements throughout the RFP process.

Violation of any of the above requirements may be reported to the appropriate government authorities and shall disqualify the Bidder from the RFP process.

The undersigned further certifies that the prices, terms and conditions of the Bidder's proposal are valid and shall remain open, without modification except as allowed in this RFP, until October 31, 2027, unless otherwise extended by mutual agreement between the bidder(s) and the Distribution Companies.

The undersigned further certifies that he or she has personally examined and is familiar with the information submitted in this proposal and all appendices thereto, and based on reasonable investigation, including inquiry of the individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of the undersigned's knowledge and belief.

The undersigned understands that a false statement or failure to disclose material information in the submitted proposal may be punishable as a criminal offense under applicable law. The undersigned further certifies that this proposal is on complete and accurate forms as provided without alteration of the text. The undersigned further understands and agrees to the provisions of this RFP related to confidential information, and consents to the limited exchange and sharing of confidential information related to the Bidder's proposal as described in this RFP, including with members of the Evaluation Team, the Independent Evaluator, ISO-NE, or and adjacent Control Area personnel.

Project Title(s)

Lunenburg BESS

(as Submitted to the Soliciting Parties)

Bidder Name

Bidder or Authorized

Representative

Brendan Bell

Authorized Signatory

10/7/2026

Bidder Representative's Title

Date

See signed Certification form provided separately

Signature of Bidder or Authorized Representative

Part II (b)
Bidder and Contact Information

Contact Information For Project	
Name	Dylan Hammer, Senior Vice President
Mailing Address	24 West 40th Street, 16th Floor New York, New York 10018
Courier Address (If Different)	
Telephone Number	
E-mail Address	

Alternate Contact (Optional)	
Name	Erin Grenier, Construction Project Manager
Mailing Address	24 West 40th Street, 16th Floor New York, New York 10018
Courier Address (If Different)	
Telephone Number	
E-mail Address	

Part III
Proposal Identification and Definitions

Bidder Name

Project Title

_____ Lunenburg BESS _____

How this proposal meets the definition of "Mid-duration Energy Storage System"?

The Facility is a _____ front-of-meter standalone battery energy storage system with _____ of storage energy capacity, giving a discharge duration at full rated capacity of _____ at nameplate. That is within the four to ten hour range defining a Mid-duration Energy Storage System. Duration is checked as nameplate energy multiplied by anticipated state of health, divided by full rated capacity. Anticipated state of health is the battery supplier's warranted curve, measured from commercial operation in December _____ with no augmentation; on that basis the Facility holds four _____ or more in every year of the Contract Services Term ending at _____ at the end of December _____. The Facility's full rated capacity of _____ is below _____.

Is the proposal a new or existing facility? If existing, but the proposal to compete for a long-term contract is only for an upgraded portion, select new.

_____ *New* _____ *(New/Existing)*

Is the proposal Transmission- or Distribution-Connected?

_____ *Distribution-Connected* _____ *(Tx/Dx)*

Environmental Attribute Product:

_____ *CPEC* _____ *(CPEC/Other)*

If other, please provide details of proposed Environmental Attribute:

How this proposal meets the definition of "Qualified Energy Storage System" per 225 CMR 21.02 of the Clean Peak Energy Portfolio Standard?

Indicate primary Eligibility Criteria to be used to demonstrate the project will be a Qualified Energy Storage System per 225 CMR 21.05 of the Clean Peak Energy Portfolio Standard:

Has this proposal reserved capacity or does the bidder intend to reserve the proposal capacity in either the Near-Term Resource Multiplier (NTRM) or Distribution Circuit Multiplier (DCM) programs within the CPS?

Yes _____ *(Yes, No, No - but intended, N/A)*

If Yes, please identify which program and provide the reservation approval date as given in the approval letter from DOER.

_____ *(DCM, NTRM, N/A)* _____ mm-dd-yyyy

If Yes, how much of the proposals capacity is reserved under the selected program?

_____ *MW*

Has the proposal already received its Statement of Qualification (SoQ) from DOER?

No _____ *(Yes, No)*

If the proposal has not received its SoQ, what is the assumed date the proposal will receive the SoQ? (This date will be used to determine the assumption around the 10 year application of the NTRM or DCM during the evaluation)

_____ mm-dd-yyyy

Part IV (a)
Eligible Facility Summary Information

Project Title	Lunenburg BESS
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Does this proposal include a second phase of development? No (Yes/No)

Guaranteed Commercial Operation Date (If an existing facility, please enter the proposed date of the Contract Services Term)

For evaluation purposes, the term is assumed to start on the first day of the first full calendar month beginning on or after the Proposed Delivery Term Start Date or the Guaranteed Commercial Operation Date as applicable, as shown to the right:

Capacity of the proposal (MW)	MW Full Rated Capacity	MW Delivery
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Storage Energy Capacity (MWh) ■ MWh

Discharge Duration at Full-Rated Capacity (hrs.) ■ Hrs.Minimum Charge Rate (MW) ■ MWMaximum Charge Rate (MW) ■ MW

Charge Ramp Rate (MW/min) ■ MW/min

Minimum Discharge Rate (MW) ■ MWMaximum Discharge Rate (MW) MWDischarge Ramp Rate (MW/min)* MW/minCharging Efficiency (%) ■ %Discharging Efficiency (%) ■ %

Round Trip Efficiency (%) %

Maximum Station Service Load (kW) _____ kW

Average Station Service Load (kW) kW

Self-Discharge Rate (% energy capacity/month) ■ %/month

Expected Annual Availability (%)	██████████	%
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Co-sited Solar Capacity in MW AC

Buyers' Percentage Entitlement of facility output _____ %
(Enter Percent relative to entire Facility)

Is the Buyers' Percentage Entitlement scalable downward in the event that acceptance of the full amount offered would result in exceedance of the target procurement amount?

(note: if the percentage the buyers would be entitled to is scalable, the full capacity of the facility must still be developed.)

☐ (Yes/No)

What is the minimum Buyers' Percentage Entitlement acceptable ? █ %

Does the bidder intend to seek additional buyers or offtakers, other than the MA EDCs included here? (Yes/No)

Proposed Delivery Point(s)** [REDACTED]

ISO New England Load Zone for Proposed Delivery Point 4007 .Z.WCMass

☒ (Yes/No)

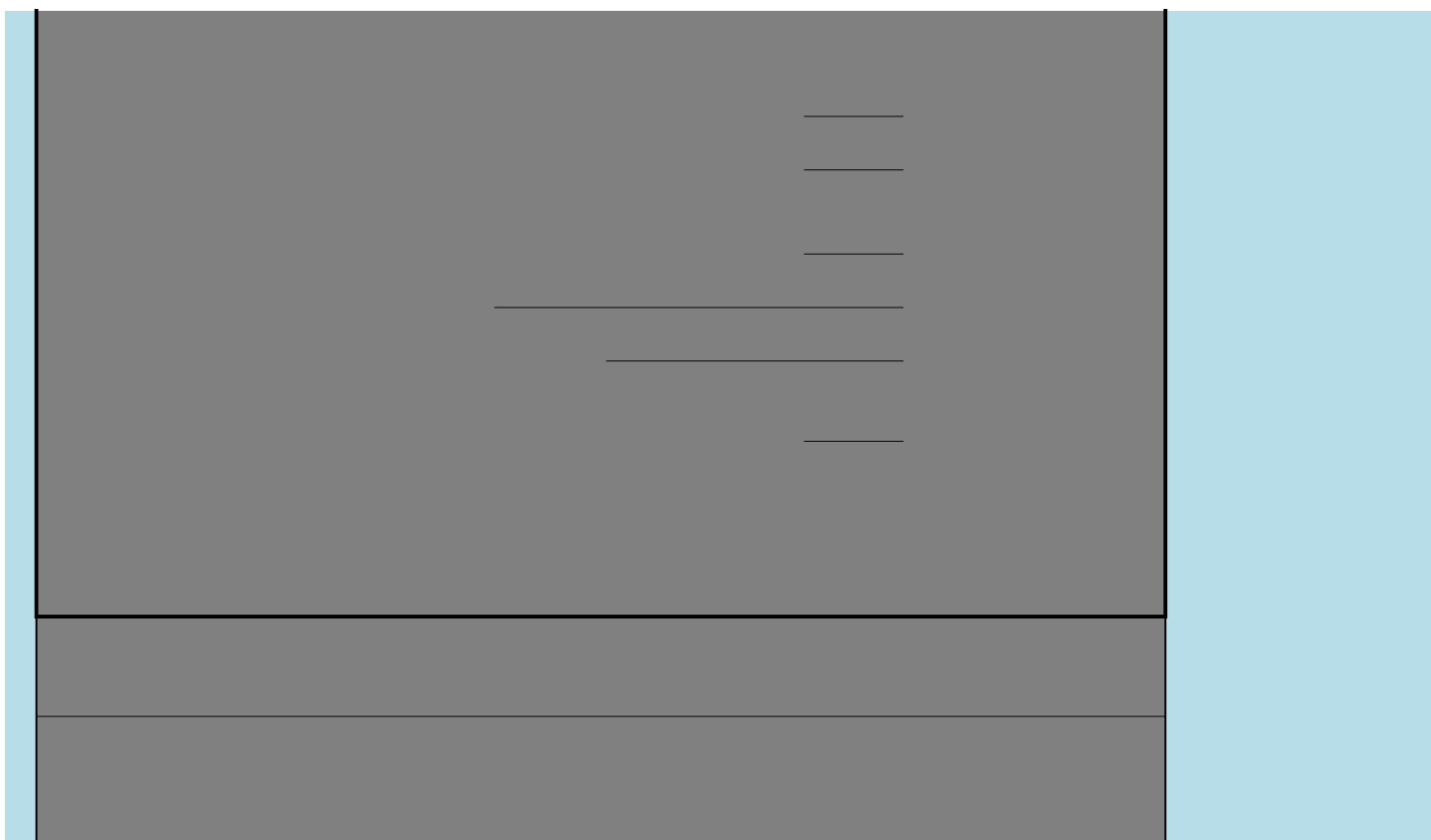
Note: Please provide any additional technical information about the Energy Storage System that the Evaluation Team would need to consider to evaluate the Operational Information Bidder provided in Part V (e.g., Min/Max cycles per day or year or lifetime, factors that impact above stated technical information and how that technical information would change) as part of the response to Section A-3 of the Bidder Response Form.

* Ensure discharge rate complies with technical standards required by distribution systems companies

**The single Delivery Point proposed by Buyer or if there are two proposed Delivery Points, only where there is a specified allocation of energy between the Delivery Points (in contrast to a proposed and alternative Delivery Point). For distribution projects only, please enter proposed interconnection point (i.e. substation, feeder) or reference the section of the bidder package that describes the facility and includes interconnection details.

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[illegible]



Part V (Phase 1) — [REDACTED]

Part V (Phase 1) — [REDACTED]

Part VI — Pricing — [REDACTED]

Part V (Phase 2) — [REDACTED]

Part V (Phase 2) — [REDACTED]

Part VII (Phase 1) — [REDACTED]

Part VII (Phase 2) — [REDACTED]

Part VIII
ISO-NE Capacity Auction Qualification

Project Title Lunenburg BESS

Provide MW of expected qualified capacity for the Facility determined in accordance with the Forward Capacity Auction Qualification (“FCAQ”) process, or the ISO-NE replacement process, implemented after the FERC Order on Compliance with Order Nos. 2023/2023-A, which proposes to shift the Capacity Network Resource Interconnection Service (“CNRIS”) milestones from the Forward Capacity Market to the interconnection (cluster study) process.

<u>Phase</u>	<u>First Capacity Commitment Period</u>	<u>Summer</u>	<u>Winter</u>
Phase 1		MW	MW

(Change xx and yy to reflect first Capacity Commitment Period)

Please confirm if you have completed the studies referenced in RFP Section 2.2.1.6 and included any completed studies with your bid submission. Please indicate the status of any studies not completed.

Please explain: